

# SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT

## E-57

### STANDARD PRICE PLAN FOR PRIVATE SECURITY LIGHTING SERVICE

Effective: November 2025 Billing Cycle  
Supersedes: May 2019 Billing Cycle  
Includes Decrease to Transmission Cost Adjustment  
Effective: January 2026 Billing Cycle

#### **AVAILABILITY:**

Where facilities of adequate capacity are available.

#### **APPLICABILITY:**

Service under the E-57 Price Plan is applicable to un-metered lighting applications served from a photocell device. Includes lighting of private residences; commercial applications (parking lots or otherwise); and other lighting applications that do not qualify for service under the E-56 Price Plan.

#### **CHARACTER OF SERVICE:**

Sixty hertz alternating current, single-phase. For installations of not more than two circuits, two-wire, 120 volts. For installations of more than two circuits, three-wire, 120/240/480 volts.

#### **CONDITIONS:**

- A. For billing purposes, the monthly energy consumption of streetlights and related devices is currently un-metered and estimated by SRP, based on wattage per luminaire and device. Estimated monthly consumption of energy is subject to revision by SRP, and SRP reserves the right to meter all installations.
- B. Private security lighting customers may install customer-owned lighting equipment subject to SRP's approval. A customer must indemnify SRP from and against any harm, loss or damage resulting from customer-owned equipment to which energy is being supplied. The indemnification provision shall be contained in a written agreement between SRP and the customer.
- C. Monthly bills are not reduced because of lamp outages or temporary turnoffs.
- D. A customer must notify SRP whenever any equipment or facilities which utilize un-metered electric energy are changed or added to the system. Failure to do so will result in back billing of connection fees and energy charges from the initial date of operation and, at SRP's option, assessment of an additional fee of \$150

for each un-metered facility or device not reported or other amounts as specified in the Rules and Regulations.

- E. The point of delivery is either at the base of the pole or a junction box for underground installations and at the overhead attachment point when lines are run overhead.
- F. A customer shall not make attachments to or alterations to SRP-owned equipment without the written consent of SRP.
- G. A customer requiring additional interconnection, metering, or other equipment beyond what is necessary for SRP to provide basic service applicable under this price plan must pay SRP for the costs of such additional equipment.
- H. Applicable monthly charges or credits may be converted to daily amounts. The amounts would be annualized and then converted to daily charges or credits.

### Monthly Charge

Per Luminaire	\$3.81
Per Controller Rate kVA	\$2.99

### Per kWh Charges

Summer	All kWh
Transmission	\$0.0003
Transmission Cost Adjustment	\$(0.0001)
Ancillary Services 3-6	\$0.0011
System Benefits	\$0.0034
Generation	\$0.0320
Fuel and Purchased Power Adjustment	\$0.0464
<b>Total</b>	<b>\$0.0831</b>

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**Per kWh Charges**

<b>Winter</b>	<b>All kWh</b>
Transmission	\$0.0003
Transmission Cost Adjustment	\$(0.0001)
Ancillary Services 3-6	\$0.0010
System Benefits	\$0.0034
Generation	\$0.0316
Fuel and Purchased Power Adjustment	\$0.0464
<b>Total</b>	<b>\$0.0826</b>

All kilowatt-hours (kWh) to be estimated and un-metered unless otherwise required by SRP.

Summer is defined as May 1 through October 31. Winter is defined as November 1 through April 30.

**ANCILLARY SERVICES:**

Ancillary services provided include:

- 1) Scheduling, System Control and Dispatch Service
- 2) Reactive Supply and Voltage Control from Generation Sources Service
- 3) Regulation and Frequency Response Service
- 4) Energy Imbalance Service
- 5) Operating Reserve - Spinning Reserve Service
- 6) Operating Reserve - Supplemental Reserve Service

**MINIMUM BILL:**

Monthly charge and the per kWh charge (metered or estimated).

**ADJUSTMENTS:**

- A. SRP may increase or decrease the price for Fuel and Purchased Power based on changes in the average cost of fuel and purchased power. The price for Fuel and Purchased Power is calculated by on-peak, shoulder-peak, off-peak, and super off-peak hours (as applicable to this price plan) for summer, summer peak, and winter billing cycles based on the projected cost of fuel and purchased power, adjusted for the actual excess or deficit of fuel and purchased power revenues relative to fuel and purchased power expenses from prior periods.

- B. SRP may employ the Transmission Cost Adjustment (TCA) to recover the portion of transmission-related costs or charges incurred by SRP (as reflected in SRP's prices for wholesale transmission and ancillary services under SRP's Open Access Transmission Tariff (OATT)) that is allocated for recovery from SRP's retail electric customers. SRP may increase or decrease the TCA price based upon, and concurrently with, any increases or decreases in the prices set forth in the OATT.
- C. SRP will increase or decrease billings under this price plan in proportion to any taxes, fees, or charges (excluding federal or state income taxes) levied or imposed by any governmental authority and payable by SRP for any services, power, or energy provided under this price plan.
- D. A portion (\$0.0017) of the System Benefits component (the "SBC") is allocated to SRP's energy efficiency (EE) programs. Each customer's contribution to EE programs through the SBC is capped at \$300,000 per SRP fiscal year. From and after the customer reaching the \$300,000 annual cap, SRP will, for the remainder of the fiscal year, credit the customer \$0.0017 for each kWh for which the customer is billed.

**RULES AND REGULATIONS:**

- A. Service under this price plan and all associated riders shall be in accordance with the terms of SRP's Rules and Regulations, as they may be amended or revised by SRP from time to time. Failure by a customer to comply in all material respects with SRP's Rules and Regulations may result in SRP terminating electric service to the customer.
- B. Direct access for retail electric customers is currently inactive in Arizona. While certain components of SRP's price plans are unbundled, such components would need to be redetermined in the event direct access becomes available.

**SPECIAL RIDERS:**

- A. Customers utilizing private security lighting facilities owned by SRP will be subject to lighting equipment charges pursuant to the Lighting Equipment Rider or the Private Security Lighting Equipment Rider, whichever rider in which any such customer currently participates.